AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRAC				CT 1. CONTRACT ID CODE PAG		PAGE 1 OF 4	
2. AMENDMENT/MODIFICATION NO. 0008		Y 29, 2003	4. REQUISITION/PURCHASE REQ. NO. SP0600-03-0317/Amd 002 & 0318/Amd 002			CT NO. (If applicable)	
6. ISSUED BY	CODE	SP0600	7. ADMINIST		BY (If other than Item	6)	SP0600
DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 4950 FT. BELVOIR, VA 22060-6222 P.P. 7.2 BUYER/SYMBOL – JEANNIE (SIMS) HASSELL (DESC-AWP)			CODE				
PHONE: (703) 767-8549 FAX: (703 EMAIL: jeannine.fairly@dla.mil	3) 767-8563						
8. NAME AND ADDRESS OF CONTRACT	OR (NO., stre	eet,city,county,State,and	ZIP Code)	**	9a. AMENDMENT	OF SOLICI	TATION NO.
				X	s	P0600-03-R	-0054
					9b. DATED (SEE IT		
						May 13, 20	03
					10a. MODIFICATI		TRACT/ORDER NO.
Phone:	Eav.				10b. DATED (SEE)	ITEM 13)	
Phone:	DUNS:				100. DATED (SEE)	11EW113)	
Cage Code:	Bidder Code:	· ·					
11.	THIS ITEM	ONLY APPLIES TO	AMENDMENTS	OF SO	LICITATIONS		
[X] The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers [] is extended, [X] is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning1 copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.							
12. ACCOUNTING AND APPROPRIATION	N DATA (If re	equired)					
		PLIES ONLY TO MOD THE CONTRACT/ORI					
A. THIS CHANGE ORDER IS ISSU CONTRACT ORDER NO. IN IT	ED PURSUA					ARE MADE	IN THE
B. THE ABOVE NUMBERED CON						S (such as ch	anges in paying
office, appropriation date, etc.) S C. THIS SUPPLEMENTAL AGREE							
D. OTHER (Specify type of modifical	tion and autho	ority):					
E. IMPORTANT: Contractor [] is not, []	is required to	sign this document and r	eturn copies to	the issu	uing office.		
SEE PAGES 2-4							
Except as provided herein, all terms and conditi 15A. NAME AND TITLE OF SIGNER (Typ		ument referenced in Iten			changed, remain unch TRACTING OFFICE		tull force and effect.
15A. NAME AND TITLE OF SIGNER (197	e or printi)		10/A. INAIVIE C	T CON	STEPHANIE R		
15B. NAME OF CONTRACTOR/OFFEROR	2	15C.DATE SIGNED	16B. UNITED	STATE	ES OF AMERICA		16C.DATE SIGNED
BY			BY				
(Signature of person authorized to sig	n)			ature of	Contracting Officer)	_	

The following corrections and changes are incorporated into Solicitation SP0600-03-R-0054:

Schedule Changes:

- 1. Line Item 4004, Malmstrom AFB, MT:
 - a. The performance period for this requirement is hereby changed from two years to one year. As a result of this change, the quantity for Line Item 4004 is hereby reduced by 276,115 Dths from 552,230 to 276,115.
 - b. Due to a name change of Montana Power Company to NorthWestern Energy, the following are revised:
 - 1. Note 1, found on schedule page 9 of the basic solicitation is hereby revised to read:

In accordance with Malmstrom AFB's transportation agreement with Energy West Montana, natural gas will be transported via Energy West Montana's firm capacity on **NorthWestern Energy**.

2. The Line Item narrative also found on page 9 of the basic solicitation is hereby revised to read:

4004 Direct Supply Natural Gas to be delivered FOB Carway Interconnect between **NorthWestern Energy** and Nova Pipeline, or FOB Blaine County 3 Lateral Interconnect between NorthWestern Energy and NC Harve Pipeline Company via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2003 to September 30, 2004.

c. The Supply Index Price (SIP) Table, Column V-Location where SIP is applicable, is revised to read:

Alberta Spot Price - AECO C/N.I.T. (7A) US\$/MMBTU.

The revised schedule page may be found on page 3 and the revised consumption data may be found on page 4 of this amendment.

2. Line Item 4450, Installations behind NWPL: Amendment 0007 corrected the summer quantities for Limited Interruptible Firm Fixed Price and Limited Interruptible Fixed Price with EPA for subline items 44500105 - Whidbey Island, WA and 44500109 - Naval Submarine Base Bangor, WA. The revised consumption data may be found on page 5 of this amendment.

4004 MALMSTROM AFB, MT

NOTE 1: In accordance with Malmstrom AFB's transportation agreement with Energy West Montana, natural gas will be transported via Energy West Montana's firm capacity on NorthWestern Energy. Company.

NOTE 2: Malmstrom AFB's Maximum Daily Quantities (MDQ's) are as follows:

Oct	530	Apr	400
Nov	1,235	May	400
Dec	1,235	Jun	400
Jan	1,235	Jul	400
Feb	1,235	Aug	400
Mar	1,235	Sep	400

NOTE 3: Malmstrom requested supply management but does not have telemetering. Malmstrom will, however, assist in giving meter readings.

4004 Direct Supply Natural Gas to be delivered FOB Carway Interconnect between NorthWestern Energy and Nova Pipeline, or FOB Blaine County 3 Lateral Interconnect between NorthWestern Energy and NC Harve Pipeline Company via FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT from October 01, 2003 to September 30, 2004.

TOTAL QUANTITY 276,115

TOTAL QUANTITY 270,115	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA: 4004 AA SUPPLY INDEX PRICE	276,115	*	*
	Estimated Quantity	Unit Price	Total Estimated Price
FIXED PRICE WITH EPA: FIRM 4004 AD WINTER ADJUSTMENT FACTOR 4004 AE SUMMER ADJUSTMENT FACTOR	276,115 186,485 89,630	* \$	\$ \$
EQ FOR ULTIMATE DELIVERY TO	SUMMER QUANTITY	WINTER QUANTITY	_
400401 MALMSTROM AFB, MT FIRM	89,630	186,485	

^{*} The following information is provided for Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION, paragraph (f):

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
4004	FOB CARWAY INTERCONNECT OR BLAINE COUNTY 3 LATERAL INTERCONNECT	CANADIAN GAS PRICE REPORTER MONTHLY CANADI & U.S. NATURAL PRICE SUMMARY	AN	ALBERTA SPOT PRICE AECO C/N.I.T. (7A) US\$/MMBTU	ALT I	April, 2003

SP0600-03-R-0054 Consumption Data

LINE ITEM NUMBER INSTALLATION 400401 MALMSTROM AFB, MT

TRANSPORTATION

		Curtailment	EPA	
	Total	Days per	Estimated	Monthly
	Quantity	Month	Quantity	Buy
MONTH				
JANUARY	38,285	0	38,285	
FEBRUARY	34,580	0	34,580	
MARCH	38,285	0	38,285	
APRIL	12,000	0	12,000	
MAY	12,400	0	12,400	
JUNE	12,000	0	12,000	
JULY	12,400	0	12,400	
AUGUST	12,400	0	12,400	
SEPTEMBER	12,000	0	12,000	
OCTOBER	16,430	0	16,430	
NOVEMBER	37,050	0	37,050	
DECEMBER	38,285	0	38,285	

SP0600-03-R-0054 Consumption Data

LINE ITEM NUMBER

44500105 NAS WHIDBEY ISLAND INSTALLATION

TRANSPORTATION LI

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	MGQ	FPQ
MONTH JANUARY	36,000	6	10,800	25,200	٥
	•				0
FEBRUARY	31,000	6	9,300	21,700	0
MARCH	34,000	6	10,200	23,800	0
APRIL	26,500	6	15,900	10,600	0
MAY	23,000	6	13,800	9,200	0
JUNE	15,000	6	9,000	6,000	0
JULY	13,000	6	7,800	5,200	0
AUGUST	13,000	6	7,800	5,200	0
SEPTEMBER	13,500	6	8,100	5,400	0
OCTOBER	25,500	6	15,300	10,200	0
NOVEMBER	29,000	6	8,700	20,300	0
DECEMBER	36,000	6	10,800	25,200	0

44500109 LINE ITEM NUMBER

INSTALLATION NAVAL SUBMARINE BASE BANGOR

TRANSPORTATION

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	MGQ	FPQ
JANUARY	35,682	6	10,705	24,977	0
FEBRUARY	31,426	6	9,428	21,998	0
MARCH	35,484	6	10,645	24,839	0
APRIL	26,349	6	15,809	10,540	0
MAY	21,663	6	12,998	8,665	0
JUNE	14,806	6	8,884	5,922	0
JULY	11,525	6	6,915	4,610	0
AUGUST	9,265	6	5,559	3,706	0
SEPTEMBER	12,403	6	7,442	4,961	0
OCTOBER	23,582	6	14,149	9,433	0
NOVEMBER	28,758	6	8,627	20,131	0
DECEMBER	36,821	6	11,046	25,775	0